



هيئة تنظيم الخدمات العامة  
Authority for Public Services Regulation

# Statement of Charges Cost Reflective Tariffs

2025

## Structure of Cost Reflective Tariffs

### Cost Reflective Tariff

$BST_t$

Is the cost of energy charges at the electricity Bulk Supply Tariff in year t

$T_t$

Is a transmission use of system charge

$D_t$

Is a distribution use of system charge

$S_t$

Is a charge for the administrative costs of Supply



Note: The charges associated with the Distribution Use of System Charge do not apply to customers connected to the electricity transmission network.

# 2025 Cost Reflective Tariffs

## Option (1):

### Electricity Bulk Supply Tariff

- Energy charge
- Applied to hourly MW consumption

See Table 1 and Table 2 below

### Transmission Use of System Charge

- Demand and Energy charges
- For more information on charging mechanism, please refer to the TUoS section

System Services Charge (OMR/ MWh): **Frozen for 2025**

Time of Use Energy Charge (OMR / MWh): **Frozen for 2025**

Conventional Generation Charge: **6,775 OMR/ MWh**

Load-Related Charges  
- Coincident Peak Charge: **7,691 OMR/ MWh**  
- Non-Coincident Peak Charge: **1,839 OMR/ MWh**

### Distribution Use of System Charge

- Energy charge
- Applied to each MWh consumption based on customers' connection to each respective distribution voltage level

Network level 33kV: **4.0 Bz/ KWh**

Network level 11kV: **5.0 Bz/ KWh**

Network level 0.415kV: **10.6 Bz/ KWh**

### Supply Charge

- Standing charge
- Charge per account per annum for administering each customer account

**50 RO/ Customer/ Annum**

## Energy Charges - Bulk Supply Tariffs (“BST”)

The 2025 BST for the Main Interconnected System (“MIS”) and Dhofar Power System (“DPS”) are shown in Table 1 and Table 2, respectively:

- **Table 1: 2025 Bulk Supply Tariff – MIS (RO/ MWh):**

	Off-Peak	Night-Peak	Weekday	Weekend
			Day-Peak	Day-Peak
January – March	12	12	12	12
April	16	16	16	16
May – July	19	46	36	28
August – September	17	27	20	20
October	16	16	16	16
November – December	12	12	12	12

Rate Band	Time Period	Days of Week
Off-Peak	03:00 to 12:59 and 16:00 to 21:59	All days
Night-Peak	22:00 to 02:59 (following day)	All days
Weekday Day-Peak	13:00 to 15:59	Sunday to Thursday
Weekend Day-Peak	13:00 to 15:59	Friday and Saturday

Customers with a Direct Sales Agreement with Eligible Generators\* will incur an Unavoidable Cost of 5 OMR/ MWh in 2025. This charge reflects the necessary costs for ensuring supply security and maintaining power quality.

\*Aligned with the Direct Sales Framework.

• **Table 2: 2025 Bulk Supply Tariff - Dhofar Power System (RO/ MWh):**

	Night-Peak		Off-Peak Morning	Day-Peak		Off-Peak Afternoon
	Weekday	Weekend	All Days	Weekday	Weekend	All Days
January – March	12	12	12	12	12	12
April	31	24	19	25	19	20
May – June	48	31	27	45	25	26
July – August	17	15	14	14	14	14
September – October	20	17	15	17	17	17
November - December	12	12	12	12	12	12

Rate Band	Time Period	Days of Week
Night-Peak Weekday	00:00 to 02:59 and 20:00 to 23:59	Sunday to Thursday
Night-Peak Weekend	00:00 to 02:59 and 20:00 to 23:59	Friday & Saturday
Off-Peak Morning	3:00 to 09:59	All days
Day-Peak Weekday	10:00 to 15:59	Sunday to Thursday
Day-Peak Weekend	10:00 to 15:59	Friday & Saturday
Off-Peak Afternoon	16:00 to 19:59	All days

**Customers with a Direct Sales Agreement with Eligible Generators\* will incur an Unavoidable Cost of 5 OMR/ MWh in 2025. This charge reflects the necessary costs for ensuring supply security and maintaining power quality.**

\*Aligned with the Direct Sales Framework.

## Transmission Use of System Charge ("T<sub>t</sub>")

Transmission Use of System (TUoS) charges cover the cost of operating and maintaining the Transmission System and managing electricity generation. The Maximum Allowed Revenue (MAR) is set by the Authority during OETC's price control review, and TUoS charges recover this MAR, minus income from other sources. OETC levies TUoS charges on Licensed Suppliers, and revenue is recovered through a multi-part tariff.

(OMR/MW)		System Services Revenue (OMR/MWh)		Time of Use Energy Revenue (OMR/MWh)		Conventional Generation Revenue (OMR/MW)		Load-Related Revenue (OMR/MW)
$TUoS\ MAR_t$	=	$SSR_t^*$	+	$ToUR_t^*$	+	$CGR_t$	+	$LRR_t$
						6,775 OMR/MW		$LRR_t = CPR_t + NCPR_t$ $LRR_t = 7,691 + 1,839$ OMR/MW

**SSR<sub>t</sub>**: Revenue recovered from OETC's system services and system operations costs.

**ToUR<sub>t</sub>**: Revenue recovered from net energy consumption drawn from the grid during hours when renewables are producing electricity.

**CGR<sub>t</sub>**: Revenue recovered from Coincident Net Peak Charge levied on demand at the triad peak hours net of renewables production.

**LRR<sub>t</sub>**:

- **CPR<sub>t</sub>**: Revenue recovered from the system coincident peak charge
- **NCPR<sub>t</sub>**: Revenue recovered from individual non-coincident customer peak demand charge

\*Frozen for the year 2025

## Distribution Use of System Charges ("D<sub>t</sub>")

Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on each respective network level they are connected; Oman network levels comprise of the following:

Network Level	Energy Charges
33 KV	4.0 Bz/KWh
11 KV	5.0 Bz/KWh
0.415 KV (LT)	10.6 Bz/KWh

## Option (2):

### Seasonal tariff according to the level of connection

Seasonal tariff	High voltage (132 KV, 220 KV, 400 KV)	33 KV	11 KV	0.415 KV (LT)
Summer Tariff	29 Bz/KWh	32 Bz/KWh	33 Bz/KWh	38 Bz/KWh
Winter Tariff	16 Bz/KWh	19 Bz/KWh	20 Bz/KWh	26 Bz/KWh

- Summer Tariff applies from 1<sup>st</sup> May to 30<sup>th</sup> September
- Winter Tariff applies from 1<sup>st</sup> October to 30<sup>th</sup> April

## Option (3):

### Flat tariff according to the level of connection

	High voltage (132 KV, 220 KV, 400 KV)	33 KV	11 KV	0.415 KV (LT)
Flat Tariff	21 Bz/KWh	25 Bz/KWh	26 Bz/KWh	32 Bz/KWh