

Statement of Charges Cost Reflective Tariffs

2025

Structure of Cost Reflective Tariffs

Cost Reflective Tariff

 BST_t

Is the cost of energy charges at the electricity

Bulk Supply Tariff in year t

 T_t

Is a transmission use of system charge

 D_t

Is a distribution use of system charge

 S_t

Is a charge for the administrative costs of Supply



Note: The charges associated with the Distribution Use of System Charge do not apply to customers connected to the electricity transmission network.

2025 Cost Reflective Tariffs

Option (1):

Electricity Bulk Supply Tariff

- Energy charge
- Applied to hourly MW consumption

See Table 1 and Table 2 below Transmission Use of System Charge

- Demand and Energy charges
- For more information on charging mechanism, please refer to the TUoS section

System Services Charge (OMR/ MWh): Frozen for 2025

Time of Use Energy Charge (OMR / MWh): Frozen for 2025

Conventional Generation Charge: 6,775 OMR/ MWh

Load-Related Charges

- Coincident Peak Charge:
 7,691 OMR/ MWh
- Non-Coincident Peak Charge: 1,839 OMR/ MWh

Distribution Use of System Charge

- Energy charge
- Applied to each MWh consumption based on customers' connection to each respective distribution voltage level

Network level 33kV: 4.0 Bz/KWh

Network level 11kV: 5.0 Bz/ KWh

Network level 0.415kV: 10.6 Bz/ KWh **Supply Charge**

- Standing charge
- Charge per account per annum for administering each customer account

50 RO/ Customer/ Annum

Energy Charges - Bulk Supply Tariffs ("BST")

The 2025 BST for the Main Interconnected System ("MIS") and Dhofar Power System ("DPS") are shown in Table 1 and Table 2, respectively:

Table 1: 2025 Bulk Supply Tariff – MIS (RO/ MWh):

| | | | Weekday | Weekend |
|---|----------|------------|----------|----------|
| 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | Off-Peak | Night-Peak | Day-Peak | Day-Peak |
| January – March | 12 | 12 | 12 | 12 |
| April | 16 | 16 | 16 | 16 |
| May – July | 19 | 46 | 36 | 28 |
| August – September | 17 | 27 | 20 | 20 |
| October | 16 | 16 | 16 | 16 |
| November – December | 12 | 12 | 12 | 12 |

| Rate Band | Time Period | Days of Week |
|------------------|-----------------------------------|---------------------|
| Off-Peak | 03:00 to 12:59 and 16:00 to 21:59 | All days |
| Night-Peak | 22:00 to 02:59 (following day) | All days |
| Weekday Day-Peak | 13:00 to 15:59 | Sunday to Thursday |
| Weekend Day-Peak | 13:00 to 15:59 | Friday and Saturday |
| | | |

Customers with a Direct Sales Agreement with Eligible Generators* will incur an Unavoidable Cost of <u>5 OMR/ MWh</u> in 2025. This charge reflects the necessary costs for ensuring supply security and maintaining power quality.

^{*}Aligned with the Direct Sales Framework.

Table 2: 2025 Bulk Supply Tariff - Dhofar Power System (RO/ MWh):

| | Night-Peak | | Off-Peak Morning | Day-Peak | | Off-Peak Afternoon |
|---------------------|------------|---------|---------------------|----------|---------|-----------------------|
| | Weekday | Weekend | All Days | Weekday | Weekend | All Days |
| January – March | 12 | 12 | 12 | 12 | 12 | 12 |
| April | 31 | 24 | 19 | 25 | 19 | 20 |
| May – June | 48 | 31 | 27 | 45 | 25 | 26 |
| July – August | 17 | 15 | 14 | 14 | 14 | 14 |
| September – October | 20 | 17 | 15 | 17 | 17 | 17 |
| November - December | 12 | 12 | 12 | 12 | 12 | 12 |

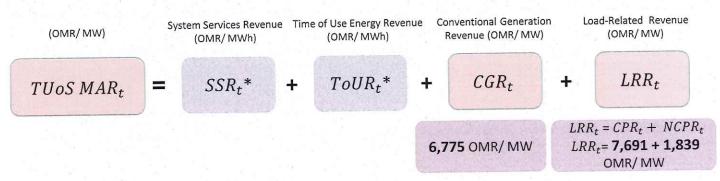
| Rate Band | Time Period | Days of Week |
|--------------------|-----------------------------------|--------------------|
| Night-Peak Weekday | 00:00 to 02:59 and 20:00 to 23:59 | Sunday to Thursday |
| Night-Peak Weekend | 00:00 to 02:59 and 20:00 to 23:59 | Friday & Saturday |
| Off-Peak Morning | 3:00 to 09:59 | All days |
| Day-Peak Weekday | 10:00 to 15:59 | Sunday to Thursday |
| Day-Peak Weekend | 10:00 to 15:59 | Friday & Saturday |
| Off-Peak Afternoon | 16:00 to 19:59 | All days |
| Off-Peak Afternoon | 16:00 to 19:59 | All days |

Customers with a Direct Sales Agreement with Eligible Generators* will incur an Unavoidable Cost of <u>5 OMR/ MWh</u> in 2025. This charge reflects the necessary costs for ensuring supply security and maintaining power quality.

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Transmission Use of System Charge ("T_t")

Transmission Use of System (TUoS) charges cover the cost of operating and maintaining the Transmission System and managing electricity generation. The Maximum Allowed Revenue (MAR) is set by the Authority during OETC's price control review, and TUoS charges recover this MAR, minus income from other sources. OETC levies TUoS charges on Licensed Suppliers, and revenue is recovered through a multi-part tariff.



 SSR_t : Revenue recovered from OETC's system services and system operations costs.

 $ToUR_t$: Revenue recovered from net energy consumption drawn from the grid during hours when renewables are producing electricity.

 CGR_t : Revenue recovered from Coincident Net Peak Charge levied on demand at the triad peak hours net of renewables production.

LRR_t:

- \circ CPR_t : Revenue recovered from the system coincident peak charge
- \circ NCPR_t : Revenue recovered from individual non-coincident customer peak demand charge

Distribution Use of System Charges ("D_t")

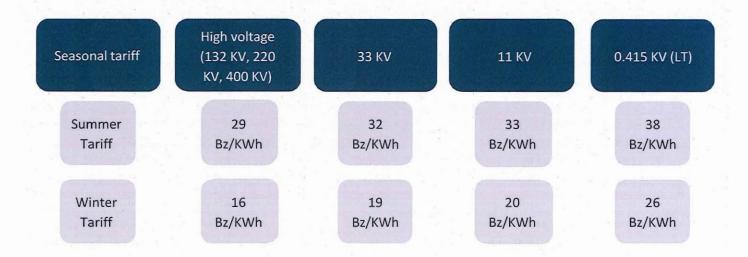
Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on each respective network level they are connected; Oman network levels comprise of the following:

| Network Level | Energy Charges |
|---------------|----------------|
| 33 KV | 4.0 Bz/KWh |
| 11 KV | 5.0 Bz/KWh |
| 0.415 KV (LT) | 10.6 Bz/KWh |

^{*}Frozen for the year 2025

Option (2):

Seasonal tariff according to the level of connection



- Summer Tariff applies from 1st May to 30th September
- Winter Tariff applies from 1st October to 30th April

Option (3):

Flat tariff according to the level of connection

